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# Executive Summary

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## 1 Overview

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M/s. Mindspace Business Parks Private Limited (hereinafter referred to as “MBPPL” or “the Petitioner”) [formerly known as Serene Properties Private Limited], is a Company incorporated under the provisions of the Companies Act, 1956, having its registered office at Plot No. C-30, Block ‘G’, Opp. SIDBI, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Maharashtra, India.

MBPPL is a deemed Distribution Licensee in its SEZ area at Plot No. 3, Kalwa, TTC Industrial Area, MIDC, Taluka Thane, District Thane, in the State of Maharashtra. The Hon’ble Commission, vide Order dated April 11, 2012 in Case No. 157 of 2011, has taken on record the deemed Distribution Licensee status of MBPPL and subsequently notified the Specific Conditions of Licence for MBPPL on August 21, 2013.

### 1.1 Filing under MERC MYT Regulations, 2019

MBPPL is filing the Petition for Final Truing-up for FY 2017-18 and FY 2018-19 and Provisional Truing up for FY 2019-20 in accordance with the MERC MYT Regulations, 2015, as specified in Regulation 5.1 (a) (i), (ii) of the MERC MYT Regulations, 2015. Further, MBPPL is filing the Multi Year Tariff Petition for the Control Period from FY 2020-21 to FY 2024-25 in accordance with Regulation 5.1 (a) (iii) of the MERC MYT Regulations, 2019.

## 2 Truing-up of FY 2017-18 and FY 2018-19

MBPPL has considered the Truing-up of FY 2017-18 and FY 2018-19 in line with the provision of MYT Regulations, 2015 amended from time to time. The following Table shows the summary of ARR for Truing-up of FY 2017-18 and FY 2018-19.

**Table 1: ARR Summary for Wires Business for FY 2017-18 and FY 2018-19 (Rs. Crore)**

Sr. No.	Particulars	FY 2017-18			FY 2018-19		
		MTR Order	Approved after Review	Actual for Truing up	MTR Order	Approved after Review	Actual for Truing up
1	O&M Expenses	2.68	2.68	3.58	2.81	2.81	3.72
2	Depreciation	2.02	2.02	2.06	2.06	2.06	2.20
3	Interest on Loan Capital	2.23	2.23	3.02	2.05	2.05	2.65
4	Interest on Working Capital	0.00	0.00	0.14	0.01	0.01	0.14
5	Interest on CSD	0.04	0.04	0.04	0.04	0.04	0.03
6	Provision for bad and doubtful debts	-	-	0.00	-	-	0.00
7	Contribution to Contingency Reserves	0.20	0.20	0.20	0.21	0.21	0.23
8	Income Tax	0.46	0.73	0.00	0.46	0.73	0.00
9	Sharing of Gains/(Losses)	-	-	(0.69)	-	-	(0.70)
<b>10</b>	<b>Total Revenue Expenditure</b>	<b>7.63</b>	<b>7.91</b>	<b>8.35</b>	<b>7.64</b>	<b>7.91</b>	<b>8.27</b>
11	Add: Return on Equity Capital	1.90	1.90	2.01	1.93	1.93	2.13
<b>11</b>	<b>Aggregate Revenue Requirement</b>	<b>9.53</b>	<b>9.81</b>	<b>10.36</b>	<b>9.57</b>	<b>9.84</b>	<b>10.40</b>
12	Less: Non-Tariff Income	-	-	0.007	-	-	0.005
<b>14</b>	<b>Total Aggregate Revenue Requirement</b>	<b>9.53</b>	<b>9.81</b>	<b>10.36</b>	<b>9.57</b>	<b>9.84</b>	<b>10.40</b>

**Table 2: ARR Summary for Retail Supply Business for FY 2017-18 and FY 2018-19**  
(Rs. Crore)

Sr. No.	Particulars	FY 2017-18			FY 2018-19		
		MTR Order	Approved after Review	Actual for Truing up	MTR Order	Approved after Review	Actual for Truing up
1	Power Purchase Expenses	33.73	33.73	33.96	39.86	39.86	33.34
2	O&M Expenses	1.44	1.44	1.93	1.51	1.51	2.00
3	Depreciation	0.08	0.08	0.08	0.08	0.08	0.08
4	Interest on Loan Capital	0.08	0.08	0.13	0.07	0.07	0.10
5	Interest on Working Capital	-	-	0.00	0.01	0.01	0.00
6	Interest on CSD	0.35	0.35	0.35	0.32	0.32	0.27
7	Provision for bad and doubtful debts	-	-	0.00	-	-	0.00
8	Contribution to Contingency Reserves	0.01	0.01	0.008	0.01	0.01	0.008
9	Intra-State Transmission Charges	5.18	5.18	5.11	3.39	3.39	4.36
10	MSLDC Fees & Charges	0.02	0.02	0.02	1.11	0.01	0.01
11	Income Tax	0.05	0.08	-	0.05	0.08	0.000
12	Sharing of Gains/(Losses)	-	-	(0.33)	-	-	(0.33)
<b>13</b>	<b>Total Revenue Expenditure</b>	<b>40.94</b>	<b>40.97</b>	<b>41.26</b>	<b>46.42</b>	<b>45.34</b>	<b>39.85</b>
14	Add: RoE	0.08	0.08	0.079	0.08	0.08	0.0079
<b>15</b>	<b>Aggregate Revenue Requirement</b>	<b>41.02</b>	<b>41.05</b>	<b>41.34</b>	<b>46.50</b>	<b>45.42</b>	<b>39.93</b>
16	Less: Non-Tariff Income	0.25	0.25	0.47	0.26	0.26	0.49
<b>17</b>	<b>Aggregate Revenue Requirement from Retail Supply</b>	<b>40.77</b>	<b>40.80</b>	<b>40.87</b>	<b>46.24</b>	<b>45.16</b>	<b>39.44</b>

The Revenue Gap/(Surplus) for FY 2017-18 and FY 2018-19 based on the above ARR and actual revenue for respective years, is shown in the Table below:

**Table 3: Revenue Gap/(Surplus) for FY 2017-18 and FY 2018-19 (Rs. Crore)**

Sr. No.	Particulars	FY 2017-18		FY 2018-19	
		MTR Order	Actual for Truing up	MTR Order	Actual for Truing up
1	ARR for Distribution Wires Business	9.53	10.36	9.57	10.40
2	ARR for Retail Supply Business	40.77	40.87	46.24	39.44
3	Combined ARR for Wires and Retail Supply Business	<b>50.30</b>	<b>51.22</b>	<b>55.80</b>	<b>49.84</b>
4	Add: Revenue Gap/(Surplus) for FY 2015-16	-	-	(3.50)	(3.50)
5	Add: Revenue Gap/(Surplus) for FY 2016-17	-	-	(0.75)	(0.75)
6	Add: Revenue Gap/(Surplus) for FY 2017-18	-	-	2.78	2.78
7	Add: Carrying/(Holding) cost towards Revenue Gap/(Surplus) for FY 2015-16 and FY 2016-17	-	-	(1.58)	(1.58)
8	<b>Net ARR for Recovery</b>	<b>50.30</b>	<b>51.22</b>	<b>52.75</b>	<b>46.79</b>
9	<b>Less: Revenue from sale of electricity</b>	<b>44.74</b>	<b>44.68</b>	<b>52.57</b>	<b>45.68</b>
10	<b>Revenue Gap/(Surplus)</b>	<b>5.55</b>	<b>6.54</b>	<b>0.18*</b>	<b>1.12</b>

*Note: \*Represented as surplus of (0.18) in MTR Order, however, amount is Revenue Gap*

**MBPPL requests the Hon'ble Commission to approve the Revenue Gap/(Surplus) in the truing up for FY 2017-18 and FY 2018-19, as shown in the above Table.**

### 3 Provisional Truing-up of FY 2019-20

MBPPL has computed the Provisional Truing-up requirement of FY 2019-20 in line with the provision of MYT Regulations, 2015 amended from time to time. The following Table shows the summary of ARR for Truing-up of FY 2019-20.

**Table 4: ARR Summary for Wires Business for FY 2019-20 (Rs. Crore)**

Sr. No.	Particulars	FY 2019-20		
		MTR Order	MTR Order (after Review)	Provisional Truing up
1	Operation & Maintenance Expenses	2.95	2.95	3.02
2	Depreciation	2.10	2.10	2.24
3	Interest on Loan Capital	1.91	1.91	2.20
4	Interest on Working Capital	0.01	0.01	0.12
5	Interest on deposit from Distribution System Users	0.04	0.04	0.03
6	Provision for bad and doubtful debts	-	-	-
7	Contribution to Contingency Reserves	0.21	0.21	0.23
8	Income Tax	0.47	0.73	-
<b>9</b>	<b>Total Revenue Expenditure</b>	<b>7.70</b>	<b>7.95</b>	<b>7.84</b>
10	Add: Return on Equity Capital	1.97	1.97	2.17
<b>11</b>	<b>Aggregate Revenue Requirement</b>	<b>9.67</b>	<b>9.92</b>	<b>10.01</b>
12	Less: Non-Tariff Income	-	-	0.055
<b>13</b>	<b>Total Aggregate Revenue Requirement</b>	<b>9.67</b>	<b>9.92</b>	<b>9.96</b>

**Table 5: ARR Summary for Retail Supply Business for FY 2019-20 (Rs. Crore)**

Sr. No.	Particulars	FY 2019-20		
		MTR Order	MTR Order (after Review)	Provisional Truing up
1	Power Purchase Expenses (including Inter-State Transmission Charges)	41.37	41.37	35.57
2	Operation & Maintenance Expenses	1.59	1.59	1.62
3	Depreciation	0.08	0.08	0.08
4	Interest on Loan Capital	0.07	0.07	0.07
5	Interest on Working Capital	0.02	0.02	0.00
6	Interest on Consumer Security Deposit	0.32	0.32	0.27
7	Provision for bad and doubtful debts	-	-	-
8	Contribution to Contingency Reserves	0.01	0.01	0.008
9	Intra-State Transmission Charges	3.64	3.64	3.64
10	MSLDC Fees & Charges	1.83	0.02	0.02
11	Income Tax	0.05	0.08	0.00
<b>12</b>	<b>Total Revenue Expenditure</b>	<b>48.98</b>	<b>47.20</b>	<b>41.28</b>

Sr. No.	Particulars	FY 2019-20		
		MTR Order	MTR Order (after Review)	Provisional Truing up
13	Add: Return on Equity Capital	0.08	0.08	0.079
<b>14</b>	<b>Aggregate Revenue Requirement</b>	<b>49.06</b>	<b>47.28</b>	<b>41.36</b>
15	Less: Non-Tariff Income	0.26	0.26	0.44
<b>16</b>	<b>Aggregate Revenue Requirement from Retail Supply</b>	<b>48.80</b>	<b>47.02</b>	<b>40.91</b>

The Revenue Gap/(Surplus) based on provisional true-up for FY 2019-20 is shown in the Table below:

**Table 6: Revenue Gap/(Surplus) for FY 2019-20 (Rs. Crore)**

Sr. No.	Particulars	FY 2019-20	
		MTR Order	Estimated
1	ARR for Distribution Wires Business	9.67	9.96
2	ARR for Retail Supply Business	48.80	40.91
3	Combined ARR for Wires and Retail Supply Business	58.47	50.87
4	Add; Revenue Gap/(Surplus) for FY 2015-16	(5.25)	(5.25)
5	Add: Revenue Gap/ (Surplus) for FY 2016-17	(0.75)	(0.75)
6	Add: Revenue Gap/ (Surplus) for FY 2017-18	2.78	2.78
7	Add: Carrying/(Holding) cost towards Revenue Gap/(Surplus) for FY 2015-16 and FY 2016-17	(1.58)	(1.58)
8	<b>Net ARR of Licensed Business</b>	<b>53.67</b>	<b>46.07</b>
9	Less: Revenue from sale of electricity	53.67	40.94
<b>10</b>	<b>Revenue Gap/(Surplus)</b>	<b>-</b>	<b>5.12</b>

**MBPPL requests the Hon'ble Commission to approve the Revenue Gap/(Surplus) after provisional true-up for FY 2019-20, as shown in the above Table.**

## 4 ARR for MYT Control Period FY 2020-21 to FY 2024-25

MBPPL has projected the ARR for each year of the Control Period from FY 2020-21 to FY 2024-25 in line with Regulation 5.1 (iii) of MYT Regulations, 2019. The following Tables shows the summary of ARR for the MYT Control Period:

**Table 7: ARR Summary for Wires Business for FY 2020-21 to FY 2024-25 (Rs. Crore)**

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1.	Operation & Maintenance Expenses	2.89	2.96	3.18	3.38	3.66
2.	Depreciation	2.32	2.38	2.39	2.39	2.39
3.	Interest on Loan Capital	2.08	1.93	1.73	1.51	1.28
4.	Interest on Working Capital	0.16	0.16	0.16	0.16	0.16
5.	Interest on Deposit from Consumers and Distribution System Users	0.02	0.02	0.02	0.02	0.02
6.	Contribution to contingency reserves	0.24	0.25	0.25	0.25	0.25
7.	<b>Total Revenue Expenditure</b>	<b>7.70</b>	<b>7.69</b>	<b>7.73</b>	<b>7.71</b>	<b>7.77</b>
8.	Add: Return on Equity Capital	2.70	2.77	2.79	2.79	2.79
9.	<b>Aggregate Revenue Requirement</b>	<b>10.41</b>	<b>10.46</b>	<b>10.52</b>	<b>10.50</b>	<b>10.56</b>
10.	Less: Non-Tariff Income	0.08	0.09	0.11	0.12	0.14
11.	<b>Aggregate Revenue Requirement from Distribution Wires</b>	<b>10.34</b>	<b>10.37</b>	<b>10.41</b>	<b>10.38</b>	<b>10.42</b>

**Table 8: ARR Summary for Retail Supply Business for FY 2020-21 to FY 2024-25 (Rs. Crore)**

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1.	Power Purchase Expenses	40.30	36.34	36.51	36.73	36.99
2.	Operation & Maintenance Expenses	1.56	1.59	1.71	1.82	1.97
3.	Depreciation	0.09	0.09	0.10	0.10	0.1-
4.	Interest on Loan Capital	0.06	0.06	0.05	0.04	0.04
5.	Interest on Working Capital	-	-	-	-	-
6.	Interest on Consumer Security Deposit	0.16	0.17	0.17	0.18	0.18
7.	Write-off of bad and doubtful debts	-	-	-	-	-
8.	Contribution to contingency reserves	0.01	0.01	0.01	0.01	0.009
9.	Intra-State Transmission Charges	7.25	4.25	4.26	4.42	4.57
10.	MSLDC Fees & Charges	0.02	0.02	0.02	0.03	0.03
11.	<b>Total Revenue Expenditure</b>	<b>49.45</b>	<b>42.53</b>	<b>42.84</b>	<b>43.33</b>	<b>43.90</b>
12.	Add: Return on Equity Capital	0.10	0.10	0.10	0.11	0.11

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
13.	<b>Aggregate Revenue Requirement</b>	49.54	42.63	42.95	43.44	44.01
14.	Less: Non-Tariff Income	0.44	0.45	0.45	0.45	0.45
15.	Less: Income from other business	0.00	0.00	0.00	0.00	0.00
16.	<b>Aggregate Revenue Requirement from Retail Supply</b>	49.10	42.19	42.50	42.99	43.56

The Cumulative Revenue Gap/(Surplus) for the Licensed Business after considering all past gaps and impact of Review Order, and the proposed recovery, is shown in the Table below:

**Table 9: Cumulative Revenue Gap to be recovered in Control Period (Rs. Crore)**

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1.	ARR for Distribution Wires Business	10.34	10.37	10.41	10.38	10.42
2.	ARR for Retail Supply Business	49.10	42.19	42.50	42.99	43.56
3.	ARR for Combined Wires Business & Retail Supply Business	59.44	52.56	52.91	53.37	53.97
4.	Add: Additional Carrying Cost for Revenue Gap/(Surplus) of FY 2015-16 & FY 2016-17 due to impact of Review Order	0.33	0.63			
5.	Add: Revenue Gap/(Surplus) for FY 2017-18	0.99				
6.	Add: Revenue Gap/(Surplus) for FY 2018-19	1.30				
7.	Add: Carrying/(Holding) Cost for Revenue Gap/(Surplus) of FY 2017-18 & FY 2018-19	0.54				
8.	Add: Revenue Gap/(Surplus) for FY 2019-20	-	1.28	1.28	1.28	1.28
9.	Revenue Requirement deferred to future years	(8.50)	2.13	2.13	2.13	2.13
10.	Carrying Cost due to Revenue Deferment	0.40	0.71	0.50	0.30	0.10
11.	<b>Net ARR of Licensed Business</b>	<b>54.50</b>	<b>57.30</b>	<b>56.83</b>	<b>57.08</b>	<b>57.48</b>
12.	Revenue from existing tariff	40.06	42.43	42.43	42.43	42.43
13.	<b>Revenue Gap of Licensed Business</b>	<b>14.43</b>	<b>14.87</b>	<b>14.40</b>	<b>14.65</b>	<b>15.05</b>

MBPPL proposes to recover the amount of Revenue Gap of Licensed Business shown in the Table above in the respective year through tariff revision, as discussed below.



## 5 Tariff Proposal for FY 2020-21 to FY 2024-25

The following Tables shows the category-wise Tariffs proposed by MBPPL from FY 2020-21 to FY 2024-25. MBPPL has proposed to charge Energy Charges on kVAh basis for all consumer categories from FY 2020-21 onwards, as directed by the Hon'ble Commission. However, MBPPL requests the Hon'ble Commission to grant sufficient time of at least 6 months after issue of the MYT Order for ensuing smooth implementation of the kVAh tariffs.

**Table 10: Proposed Tariff Schedule for FY 2020-21**

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.13	4.57
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.13	4.80
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.13	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</i>				
2200 Hrs – 0600 Hrs				(1.40)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.75
1800 Hrs – 2200 Hrs				1.03
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.10	4.80
5	<b>LT II: LT Commercial</b>			
	(A) 0-20 kW	Rs. 400	1.10	5.08
	(B) Above 20 kW	Rs. 340 per kVA	1.10	4.99
6	<b>LT III: LT Industry</b>			
	(A) 0-20 kW	Rs. 400	1.13	4.69
	(B) Above 20 kW	Rs. 340 per kVA	1.13	5.81
7	<b>LT IV: LT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.13	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</i>				
2200 Hrs – 0600 Hrs				(1.40)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.75
1800 Hrs – 2200 Hrs				1.03

**Table 11: Proposed Tariff Schedule for FY 2021-22**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.27	4.43
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.27	4.75
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.27	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</i>				
2200 Hrs – 0600 Hrs				(1.40)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.75
1800 Hrs – 2200 Hrs				1.03
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.23	4.75
5	<b>LT II: LT Commercial</b>			
	(A) 0-20 kW	Rs. 400	1.23	4.80
	(B) Above 20 kW	Rs. 340 per kVA	1.23	4.76
6	<b>LT III: LT Industry</b>			
	(A) 0-20 kW	Rs. 400	1.27	4.50
	(B) Above 20 kW	Rs. 340 per kVA	1.27	5.67
7	<b>LT IV: LT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.27	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</i>				
2200 Hrs – 0600 Hrs				(1.40)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.75
1800 Hrs – 2200 Hrs				1.03

**Table 12: Proposed Tariff Schedule for FY 2022-23**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.26	4.39
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.26	4.75
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.26	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</i>				
2200 Hrs – 0600 Hrs				(1.40)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
	0900 Hrs – 1200 Hrs			0.75
	1800 Hrs – 2200 Hrs			1.03
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.22	4.75
5	<b>LT II: LT Commercial</b>			
	(A) 0-20 kW	Rs. 400	1.22	4.76
	(B) Above 20 kW	Rs. 340 per kVA	1.22	4.71
6	<b>LT III: LT Industry</b>			
	(A) 0-20 kW	Rs. 400	1.27	4.50
	(B) Above 20 kW	Rs. 340 per kVA	1.27	5.62
7	<b>LT IV: LT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.27	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</i>				
	2200 Hrs – 0600 Hrs			(1.40)
	0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs			0.00
	0900 Hrs – 1200 Hrs			0.75
	1800 Hrs – 2200 Hrs			1.03

**Table 13: Proposed Tariff Schedule for FY 2023-24**

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.25	4.43
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.25	4.75
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.25	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</i>				
	2200 Hrs – 0600 Hrs			(1.40)
	0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs			0.00
	0900 Hrs – 1200 Hrs			0.75
	1800 Hrs – 2200 Hrs			1.03
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.21	4.75
5	<b>LT II: LT Commercial</b>			
	(A) 0-20 kW	Rs. 400	1.21	4.80
	(B) Above 20 kW	Rs. 340 per kVA	1.21	4.71
6	<b>LT III: LT Industry</b>			
	(A) 0-20 kW	Rs. 400	1.26	4.50
	(B) Above 20 kW	Rs. 340 per kVA	1.26	5.62
7	<b>LT IV: LT Electric Vehicle</b>	Rs. 70 per kVA	1.26	5.00

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
	<b>Charging Station</b>			
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</i>				
2200 Hrs – 0600 Hrs				(1.40)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.75
1800 Hrs – 2200 Hrs				1.03

**Table 14: Proposed Tariff Schedule for FY 2024-25**

Sr. No	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.25	4.47
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.25	4.75
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.25	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</i>				
2200 Hrs – 0600 Hrs				(1.40)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.75
1800 Hrs – 2200 Hrs				1.03
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.21	4.75
5	<b>LT II: LT Commercial</b>			
	(A) 0-20 kW	Rs. 400	1.21	4.80
	(B) Above 20 kW	Rs. 340 per kVA	1.21	4.76
6	<b>LT III: LT Industry</b>			
	(A) 0-20 kW	Rs. 400	1.26	4.50
	(B) Above 20 kW	Rs. 340 per kVA	1.26	5.67
7	<b>LT IV: LT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.26	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</i>				
2200 Hrs – 0600 Hrs				(1.40)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.75
1800 Hrs – 2200 Hrs				1.03

**MBPPL requests the Hon'ble Commission to kindly approve the Tariffs as proposed in above Tables for respective years.**

## 6 Prayers

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MBPPL prays to the Hon'ble Commission as under:

- i. To admit the MYT Petition as per the provisions of MERC (MYT) Regulations 2019, consider for further proceedings before the Hon'ble Commission;
- ii. To approve the recovery of the impact of the Review Order with associated carrying cost, as proposed by MBPPL;
- iii. To approve the truing up and Revenue Gap/(Surplus) for FY 2017-18 and FY 2018-19 and recovery of the same through tariff, as proposed by MBPPL;
- iv. To approve the provisional truing up and Revenue Gap/(Surplus) for FY 2019-20 and recovery of the same through tariff, as proposed by MBPPL;
- v. To allow recovery of past Revenue Gaps/(Surplus) along with the carrying/(holding) cost as proposed by MBPPL;
- vi. To approve Non-DPR Capex and Capitalization proposed in this Petition even though there is no Capex proposed under DPR schemes, by using the powers to relax with respect to the MYT Regulations, 2019;
- vii. To approve the ARR for FY 2020-21 to FY 2024-25 and its recovery through revised tariff as proposed by MBPPL;
- viii. To determine MBPPL's share of the Transmission Charges and MSLDC Charges, and consider the same while approving the ARR for MBPPL for the Control Period;
- ix. To approve Retail Supply Tariff for the Control Period and the Tariff schedule, as proposed by MBPPL;
- x. Condone any inadvertent omissions, errors, short comings and permit MBPPL to add/change/modify/alter this filing and make further submissions as may be required at a future date; and
- xi. Pass such other and further Orders as deemed fit and proper in the facts and circumstances of the case.